

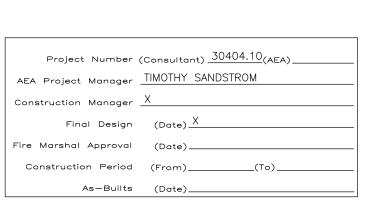
State of Alaska Department of Community and Economic Development

AIDEA/AEA
Rural Energy Group
813 West Northern Lights Blvd.
Anchorage, Alaska 99503



KONGIGANAK, ALASKA

RURAL POWER SYSTEM UPGRADE ISSUED FOR CONSTRUCTION JANUARY 2016



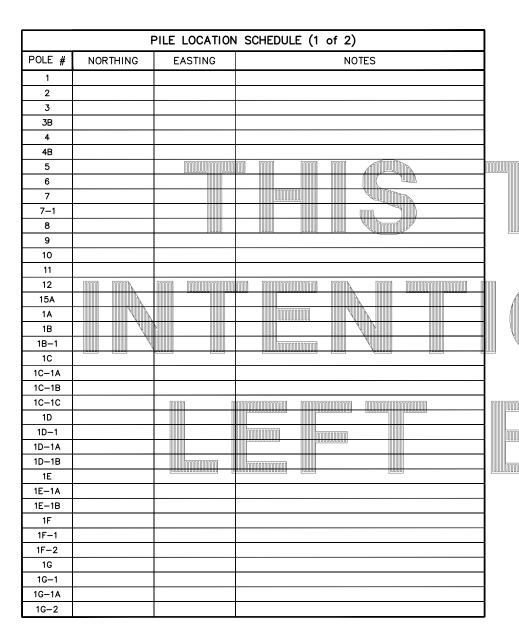






	SCHEDULE OF DRAWINGS
	ELECTRICAL
G1.1	COVER SHEET & SCHEDULE OF DRAWINGS
G1.2	POLE COORDINATES SCHEDULE
E1.1	OVERALL PLAN
E1.2	LEGEND & ABBREVIATIONS, SPECIFICATIONS & BILL OF MATERIAL
E2.1	EXISTING DISTRIBUTION PLAN (1 of 8)
E2.2	EXISTING DISTRIBUTION PLAN (2 of 8)
E2.3	EXISTING DISTRIBUTION PLAN (3 of 8)
E2.4	EXISTING DISTRIBUTION PLAN (4 of 8)
E2.5	EXISTING DISTRIBUTION PLAN (5 of 8)
E2.6	EXISTING DISTRIBUTION PLAN (6 of 8)
E2.7	EXISTING DISTRIBUTION PLAN (7 of 8)
E2.8	EXISTING DISTRIBUTION PLAN (8 of 8)
E3.1	NEW DISTRIBUTION PLAN (1 of 6)
E3.2	NEW DISTRIBUTION PLAN (2 of 6)
E3.3	NEW DISTRIBUTION PLAN (3 of 6)
E3.4	NEW DISTRIBUTION PLAN (4 of 6)
E3.5	NEW DISTRIBUTION PLAN (5 of 6)
E3.6	NEW DISTRIBUTION PLAN (6 of 6)
E3.7	ENLARGED POWER PLANT PLAN
E4.1	DETAILS (1 of 2)
E4.2	DETAILS (2 of 2)





	F	ILE LOCATION	SCHEDULE (2 of 2)
POLE #	NORTHING	EASTING	NOTES
1G-3			
1H			
1H-1			
1H-2			
1H-2A			
1H-3	(
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1H-4		00000	000000000000000000000000000000000000000
1H-4A			[00000000]
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1H- A	VIIIA IIIIIm		
1J			
1J-1			
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1K			
2A)	N N		i i i i i i i i i i i i i i i i i i i
28	V		
2B−1	[3333]	, , , , , , , , , , , , , , , , , , , ,	
2B-2			
2B-2A			
2B-2B-1	A10000		
2C	<u>/ </u>		
2D	/ / /		
2E	<u> </u>		
2E-1			(1000) (1000) (1000)
2E-2			
2F			
2G 2H			
2H-1			
21			
2J			
2K			
2K-1A			
2K-1B			

NOTE TO BIDDER:

PILE LOCATION SURVEY TO BE PERFORMED BY ENGINEER IN SUMMER OF 2016. PILE LOCATION INFORMATION WILL BE PROVIDED TO SUCCESSFUL BIDDER IN FALL OF 2016.



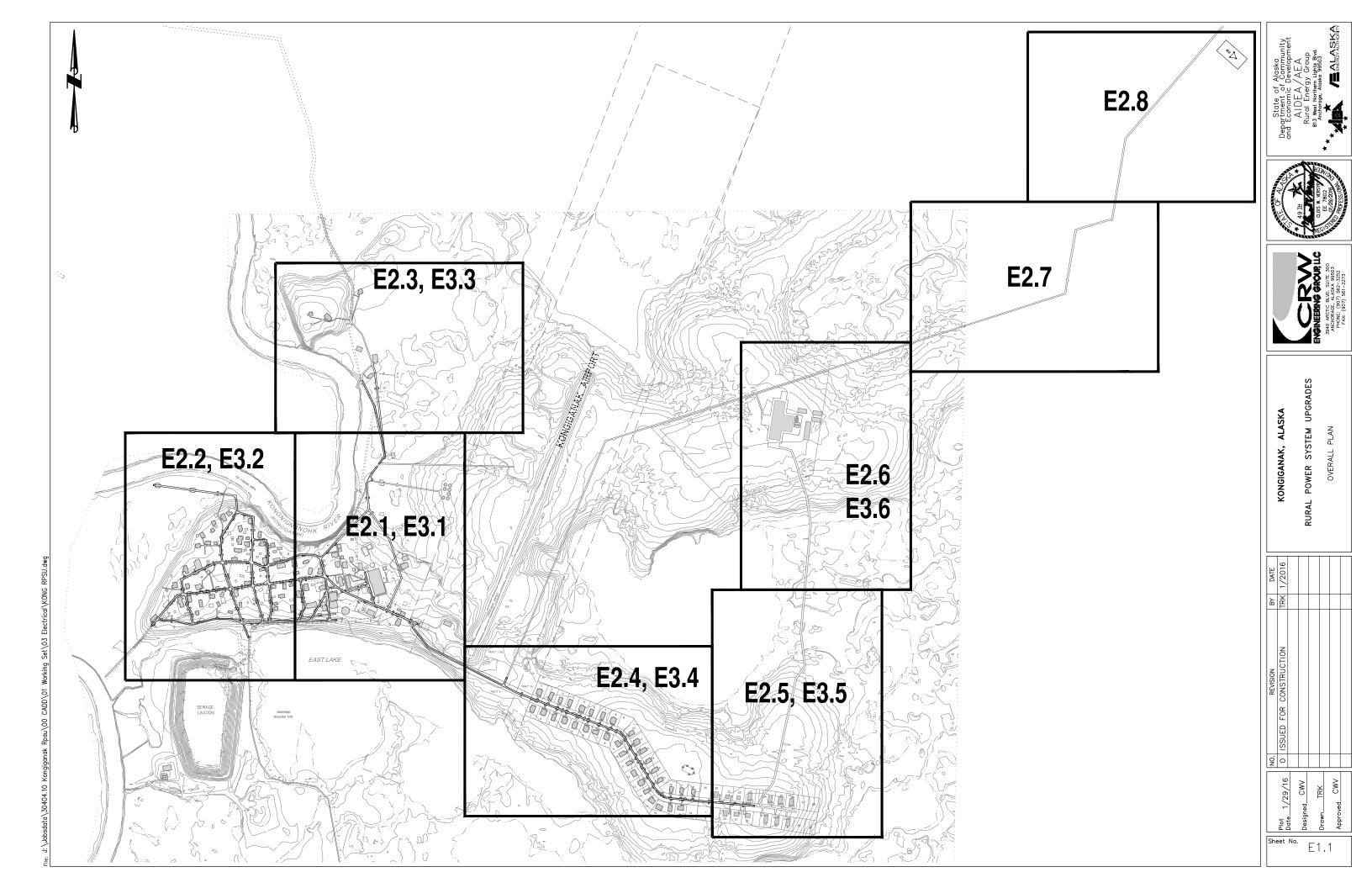




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GENERAL NOTES

- ALL CONSTRUCTION WORK SHALL BE DONE IN ACCORDANCE WITH THE STAKING SHEETS, NOTES TO STAKING SHEETS, SPECIFICATIONS, AND THE CONSTRUCTION DRAWINGS.
- THE 2007 EDITION OF ANSI C2 NATIONAL ELECTRICAL SAFETY CODE (NESC), RUS BULLETIN 1728F-804, SPECIFICATIONS AND DRAWINGS FOR 12.47/7.2 kV LINE CONSTRUCTION, AND RUS BULLETIN 1728F-806, SPECIFICATIONS AND DRAWINGS FOR UNDERGROUND ELECTRICAL DISTRIBUTION, UNLESS MODIFIED BY THESE DRAWINGS OR SPECIFICATIONS, SHALL BE FOLLOWED, INCLUDING ANY STATE OF ALASKA AMENDMENTS. OBTAIN COPIES OF THE RUS BULLETINS AND MAINTAIN COPIES ON THE JOB SITE. ADDITIONALLY, CONSTRUCTION SPECIFICATIONS ARE INCLUDED IN DIVISION 16 OF THE CONSTRUCTION DOCUMENTS. CONTRACTOR SHALL BE THOROUGHLY FAMILIAR WITH THE CONTRACT DOCUMENTS, RUS CONSTRUCTION UNITS, AND ANSI C2.
- 3. THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM CURRENTLY SERVES CUSTOMERS. SERVICE SHALL BE MAINTAINED AT ALL TIMES TO THE CUSTOMERS EXCEPT WHEN OUTAGES ARE REQUIRED FOR SERVICE CONVERSION OR OTHER CONSTRUCTION RELATED ACTIVITIES. ALL OUTAGES SHALL BE COORDINATED IN ADVANCE WITH THE PUVURNAQ POWER COMPANY. PRIOR TO COMMENCING WORK ON THE UPGRADE MEET WITH THE PUVURNAQ POWER COMPANY TO DEVELOP AN OUTAGE SCHEDULE THAT WILL KEEP DISRUPTIONS OF POWER TO THE CUSTOMERS TO A MINIMUM. PUVURNAQ POWER COMPANY SHALL HAVE FINAL AUTHORITY ON WHEN OUTAGES CAN OCCUR.
- 4. THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM POLES ARE SHARED WITH THE TELEPHONE SYSTEM, UNITED UTILITY, INC. CONTRACTOR SHALL NOT DISRUPT THE EXISTING TELEPHONE SYSTEM WITHOUT THE CONSENT OF THE TELEPHONE COMPANY ANY PART OF THE EXISTING TELEPHONE SYSTEM DAMAGED BY THE CONTRACTOR SHALL BE REPAIRED OR REPLACED AS DIRECTED BY THE TELEPHONE COMPANY.
- 5. UNLESS OTHERWISE INDICATED, THE EXISTING PRIMARY AND SECONDARY DISTRIBUTION SYSTEM, INCLUDING HARDWARE, CONDUCTORS (BOTH PRIMARY AND SECONDARY), TRANSFORMERS, CROSSARMS, INSULATORS, LIGHTS, ANCHOR RODS, GUYS, AND ALL OTHER MATERIAL DIRECTLY RELATED TO THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM SHALL BE REMOVED AFTER COMPLETION OF THE INSTALLATION, ENERGIZATION, AND SERVICE CONVERSIONS TO THE NEW ELECTRICAL DISTRIBUTION SYSTEM. POLES THAT HAVE TELEPHONE SYSTEM CONDUCTORS OR EQUIPMENT ATTACHED SHALL NOT BE REMOVED.
- 6. EXISTING H-PILES SHALL BE CUT OFF 6" BELOW GROUND LEVEL, UNLESS OTHERWISE INDICATED. ALL EXISTING ANCHORS RODS SHALL BE REMOVED TO A POINT BELOW EXISTING GRADE.
- ALL EXISTING UTILITIES MAY NOT BE SHOWN. CONTRACTOR SHALL LOCATE ALL UNDERGROUND UTILITIES PRIOR TO DRIVING ANY PILES OR DRILLING ANY ANCHORS. COORDINATE WITH THE VILLAGE OF KONGIGANAK AND PUVURNAQ POWER COMPANY TO LOCATE UNDERGROUND UTILITIES.
- 8. THE DRAWINGS ARE DIAGRAMMATIC AND DO NOT NECESSARILY SHOW ALL FEATURES OF THE REQUIRED WORK. PROVIDE ALL EQUIPMENT AND MATERIALS REQUIRED FOR A COMPLETE SYSTEM. VERIFY EXISTING FIELD CONDITIONS PRIOR TO STARTING CONSTRUCTION. IMMEDIATELY CONTACT THE ENGINEER FOR CLARIFICATION OF QUESTIONABLE ITEMS OR APPARENT CONFLICTS.
- 9. ENSURE THAT APPROPRIATE SAFETY MEASURES ARE IMPLEMENTED AND THAT ALL WORKERS ARE AWARE OF THE POTENTIAL HAZARDS FROM ELECTRICAL SHOCK ASSOCIATED WITH WORKING ON OR NEAR AN ENERGIZED MEDIUM VOLTAGE DISTRIBUTION SYSTEM
- 10. THE SITE DRAWINGS USED WERE DEVELOPED USING A COMBINATION OF AERIAL PHOTOGRAPHY AND SURVEY DATA PROVIDED BY OTHERS. ANY VARIATIONS BETWEEN WHAT IS SHOWN AND THE ACTUAL FIELD CONDITIONS SHALL BE BROUGHT TO THE ATTENTION OF THE ENGINEER.
- 1. SEE CONSTRUCTION SPECIFICATIONS FOR ADDITIONAL INFORMATION.

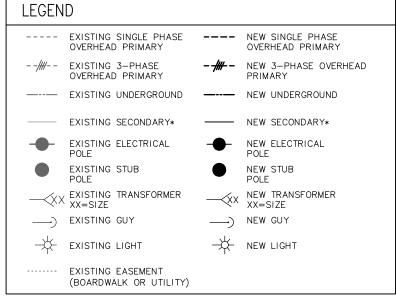
SCOPE OF WORK

- THE PURPOSE OF THIS PROJECT IS TO REPLACE THE THE MAJORITY OF THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM IN KONGIGANAK, ALASKA.
- THE LIMIT OF CONSTRUCTION FOR THE NEW ELECTRICAL DISTRIBUTION SYSTEM IS THE CONNECTION TO THE EXISTING SERVICE MASTS AT THE VARIOUS SERVICES. THE CONTRACTOR SHALL REMOVE THE EXISTING SECONDARY SERVICE DROP CONDUCTORS, UNLESS OTHERWISE INDICATED ON THE DRAWINGS, AND INSTALL NEW SERVICE CONDUCTORS TO EACH SERVICE. THE EXISTING METER BASE OR SERVICE MAST WILL NOT BE THE RESPONSIBILITY OF THE CONTRACTOR EXCEPT FOR PROVIDING DEADEND ASSEMBLIES AND MAKING THE CONNECTION TO THE EXISTING SERVICE ENTRANCE CONDUCTORS AT THE SERVICE MAST. IF THE EXISTING SERVICE MAST IS NOT IN SATISFACTORY CONDITION TO SUPPORT THE NEW SERVICE, THE CONTRACTOR SHALL NOTIFY PUVURNAQ POWER COMPANY FOR RESOLUTION. THE CONTRACTOR SHALL NOTIFY PUVURNAQ POWER COMPANY FAR ENOUGH IN ADVANCE TO ALLOW PUVURNAQ POWER COMPANY TIME TO REPAIR OR REPLACE THE SERVICE MAST.

COORDINATION BETWEEN NEW AND EXISTING DISTRIBUTION SYSTEMS

- 1. THE NEW ELECTRICAL DISTRIBUTION SYSTEM WILL CROSS THE EXISTING ELECTRICAL DISTRIBUTION SYSTEM AT MULITIPLE LOCATIONS AS INDICATED ON THE DRAWINGS, BUT NOT LIMITED TO THE LOCATIONS SHOWN. AT ALL CROSSINGS THE CONTRACTOR SHALL MAKE PROVISIONS IN THE EXISTING AND/OR NEW ELECTRICAL DISTRIBUTION SYSTEMS TO MAINTAIN POWER TO THE CUSTOMERS DURING THE CONSTRUCTION OF THE NEW SYSTEM. AS INDICATED, ALL OUTAGES SHALL BE COORDINATED WITH AND APPROVED BY THE PUVURNAQ POWER COMPANY. ACCEPTABLE METHODS WILL BE AS FOLLOWS:
 - O) WHERE THE NEW OVERHEAD DISTRIBUTION SYSTEM IS HIGHER THAN THE EXISTING SYSTEM, CONTRACTOR MAY LOWER THE NEUTRAL OF THE NEW SYSTEM SUCH THAT THE PRIMARY CONDUCTORS OF THE NEW SYSTEM CROSS OVER THE EXISTING SYSTEM AND THE NEUTRAL CROSSES UNDER.
 - b) CONTRACTOR MAY INSTALL TEMPORARY INSULATED MEDIUM VOLTAGE CONDUCTORS AND ROUTE THE CONDUCTORS ON THE GROUND. IF THIS METHOD IS CHOSEN, THE AT-GRADE CONDUCTORS SHALL BE PROTECTED FROM VANDALISM AND DAMAGE AND PROVISIONS SHALL BE MADE FOR THE SUPPORT OF THE EXISTING POLES DURING THE INSTALLATION OF THE NEW SYSTEM.
 - c) OTHER METHODS MAY BE PROPOSED BY THE CONTRACTOR AS APPLICABLE TO ALLOW INSTALLATION OF THE NEW SYSTEM WHILE THE EXISTING SYSTEM REMAINS IN SERVICE.
- IN ALL CASES, THE CONTRACTOR IS RESPONSIBLE FOR DETERMINING THE BEST METHOD OF CROSSING THE EXISTING DISTRIBUTION SYSTEM. THE CONTRACTOR SHALL PROVIDE ALL MATERIAL REQUIRED TO ACCOMPLISH ALL CROSSINGS.
- AT ALL TIMES AND IN ALL LOCATIONS, TEMPORARY INSTALLATIONS SHALL MEET THE NESC SAFETY REQUIREMENTS. ANY TEMPORARY INSTALLATION THAT IS ROUTED ON THE GROUND SHALL BE CLEARLY IDENTIFIED AND, IF REQUIRED, PROVISIONS SHALL BE INSTALLED FOR PERSONNEL AND VEHICLE CROSSING.

ELEC	CTRICAL EQUIPMENT SCHEDULE	
ITEM NO.	DESCRIPTION	MANUFACTURER
1>	STREET LIGHT, LED TYPE, POLE MOUNTED WITH ARM AND ATTACHMENTS. TYPE II LIGHT DISTRIBUTION. 4000K CCT, GRAY. PROVIDE 2-1/2' LONG GALVANIZED, 2" PIPE TENON CANTILEVER ARM SUITABLE FOR WOOD POLES. 120 VOLTS. PHOTO ELECTRIC CONTROL.	AMERICAN ELECTRIC LIGHTING CAT. No. ATBO 20ALEDE53 MVOLT R2 PCSS LITHONIA SMAWT2OUS2-5 TENON ARM
2	STREET LIGHT, LED TYPE, POLE MOUNTED WITH ARM AND ATTACHMENTS. TYPE II LIGHT DISTRIBUTION. 4000K CCT, GRAY. PROVIDE 2-1/2' LONG GALVANIZED, 2" PIPE TENON CANTILEVER ARM SUITABLE FOR WOOD POLES. 120 VOLTS. PHOTO ELECTRIC CONTROL.	AMERICAN ELECTRIC LIGHTING CAT. No. ATBO 80BLEDE70 MVOLT R4 PCSS LITHONIA SMAWT20US2-5 TENON ARM
3>	NEMA 4X STAINLESS STEEL 200 AMP, 120/240 VOLT FUSED DISCONNECT SWITCH.	SQUARE D, OR EQUAL
4>	LED FLOOD LIGHT, POLE MOUNTED WITH ARM AND ATTACHMENTS. PROVIDE 2-1/2' LONG GALVANIZED, 2" PIPE TENON CANTILEVER ARM SUITABLE FOR WOOD POLE. 120V, 4000K, PHOTO ELECTRICAL CONTROL.	LITHONIA DSXFLED6 PS40KFLMVOLT



*SINGLE PHASE UNLESS NOTED ON THE DRAWINGS







POWER SYSTEM UPGRADES GEND & ABBREVIATIONS CATIONS & BILL OF MATERIAL

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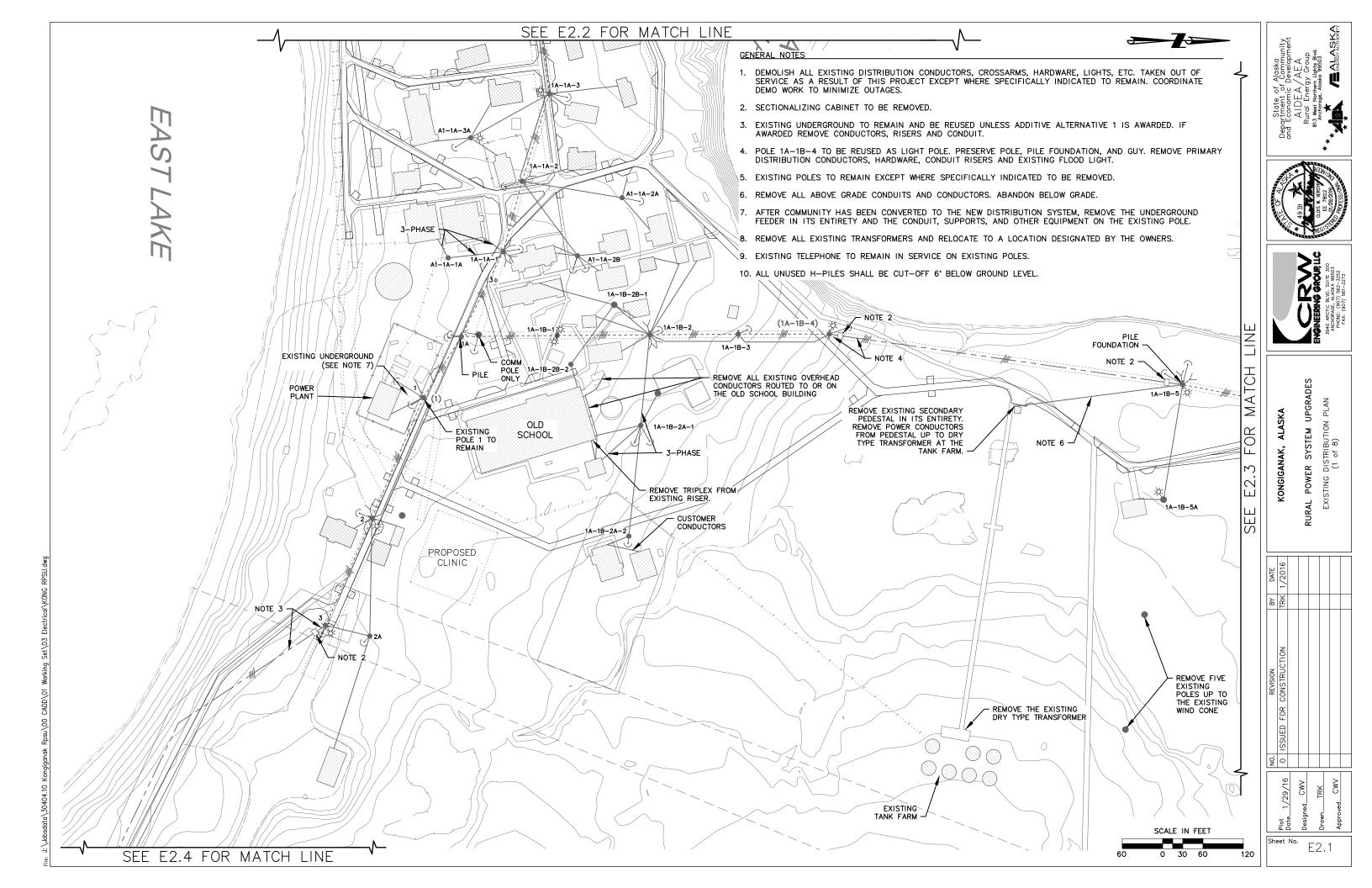
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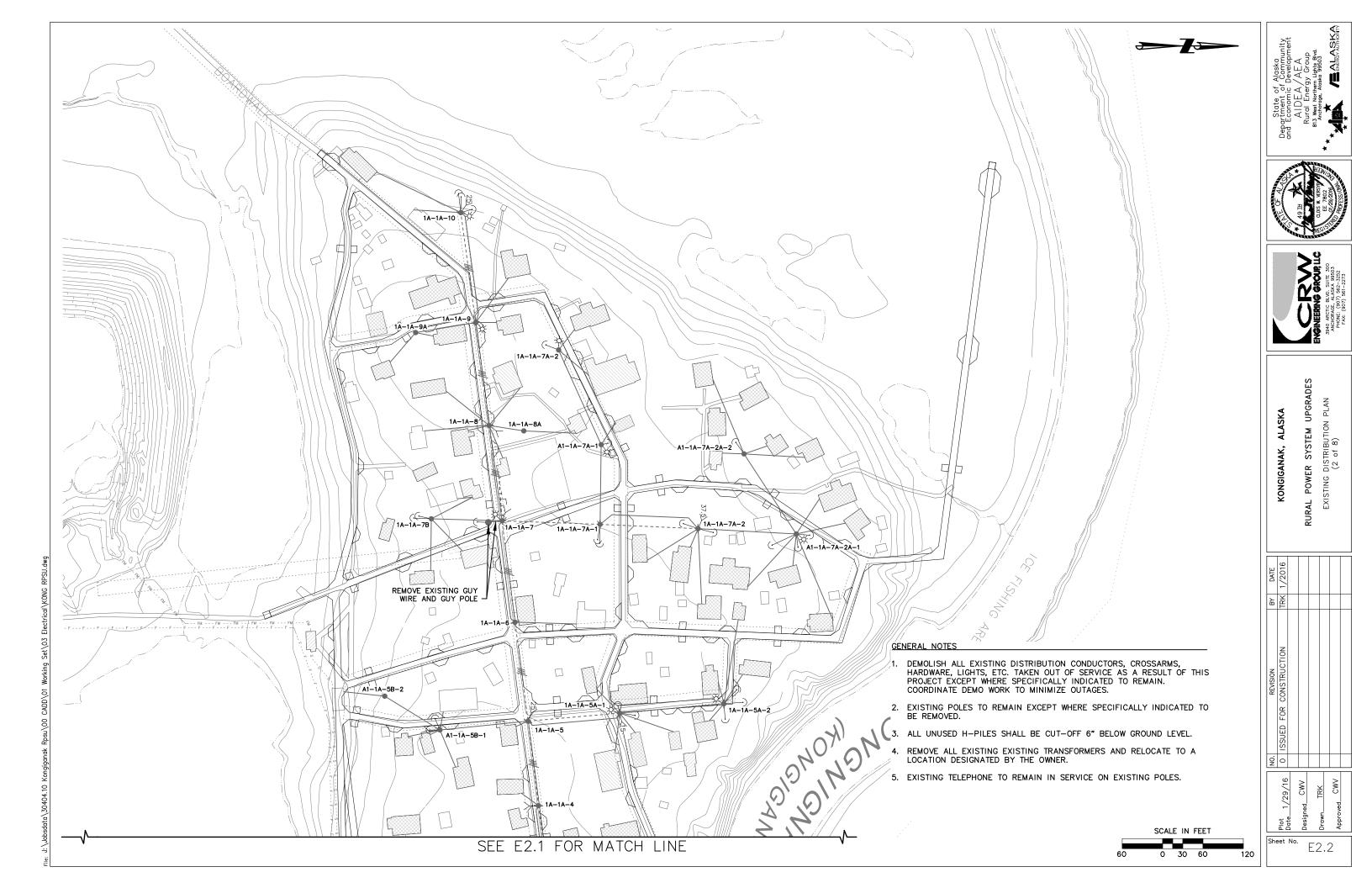
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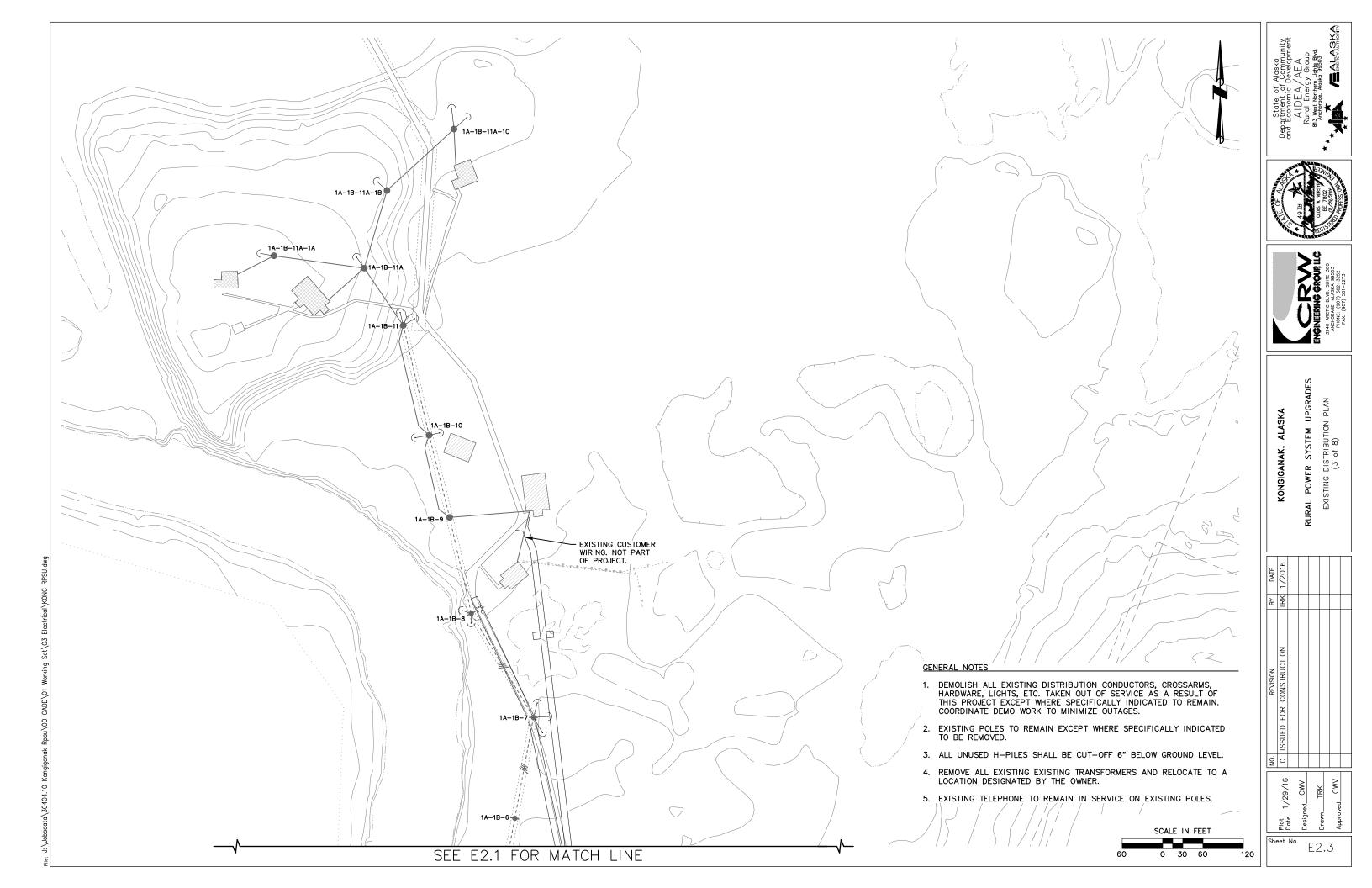
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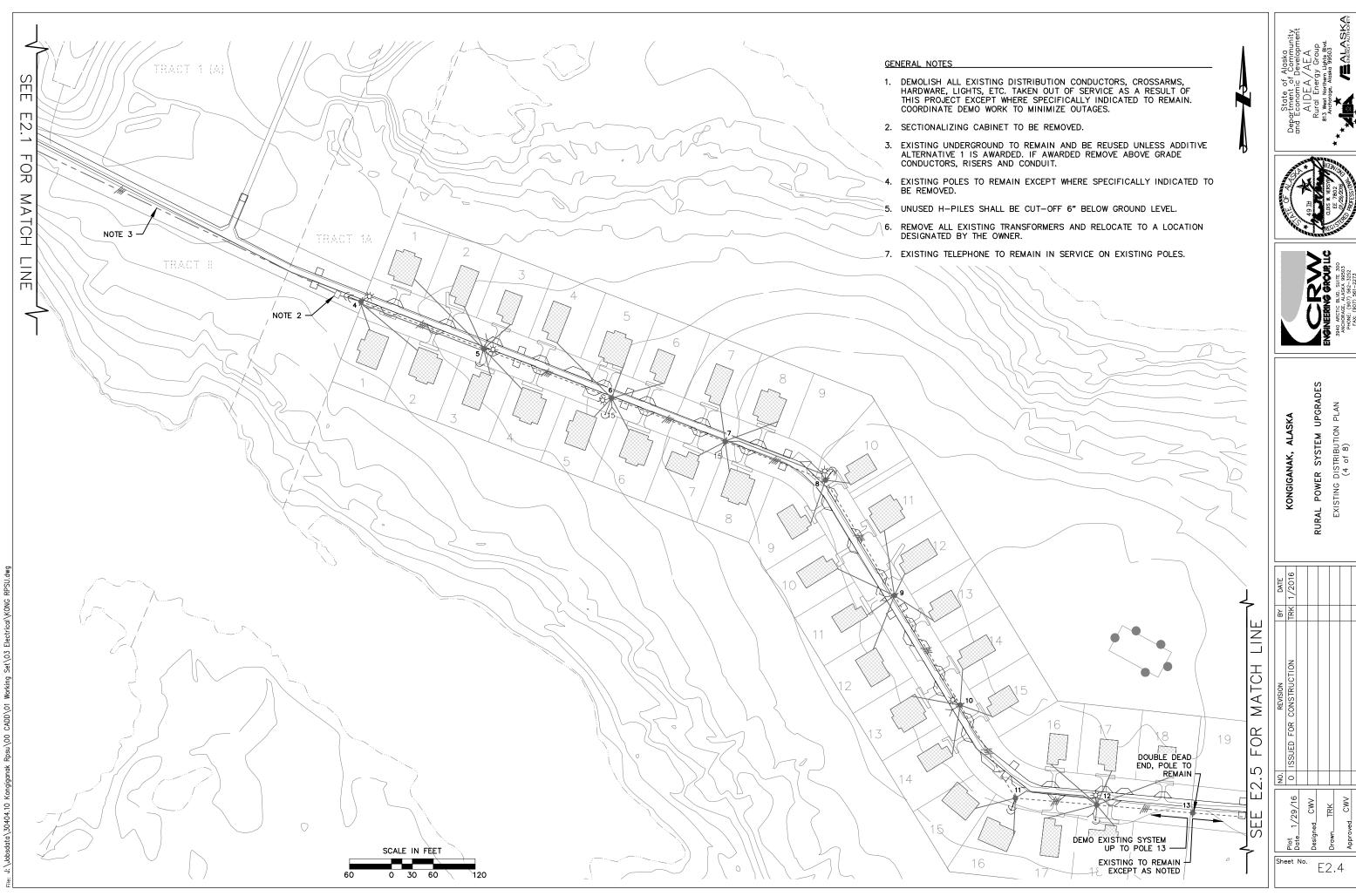
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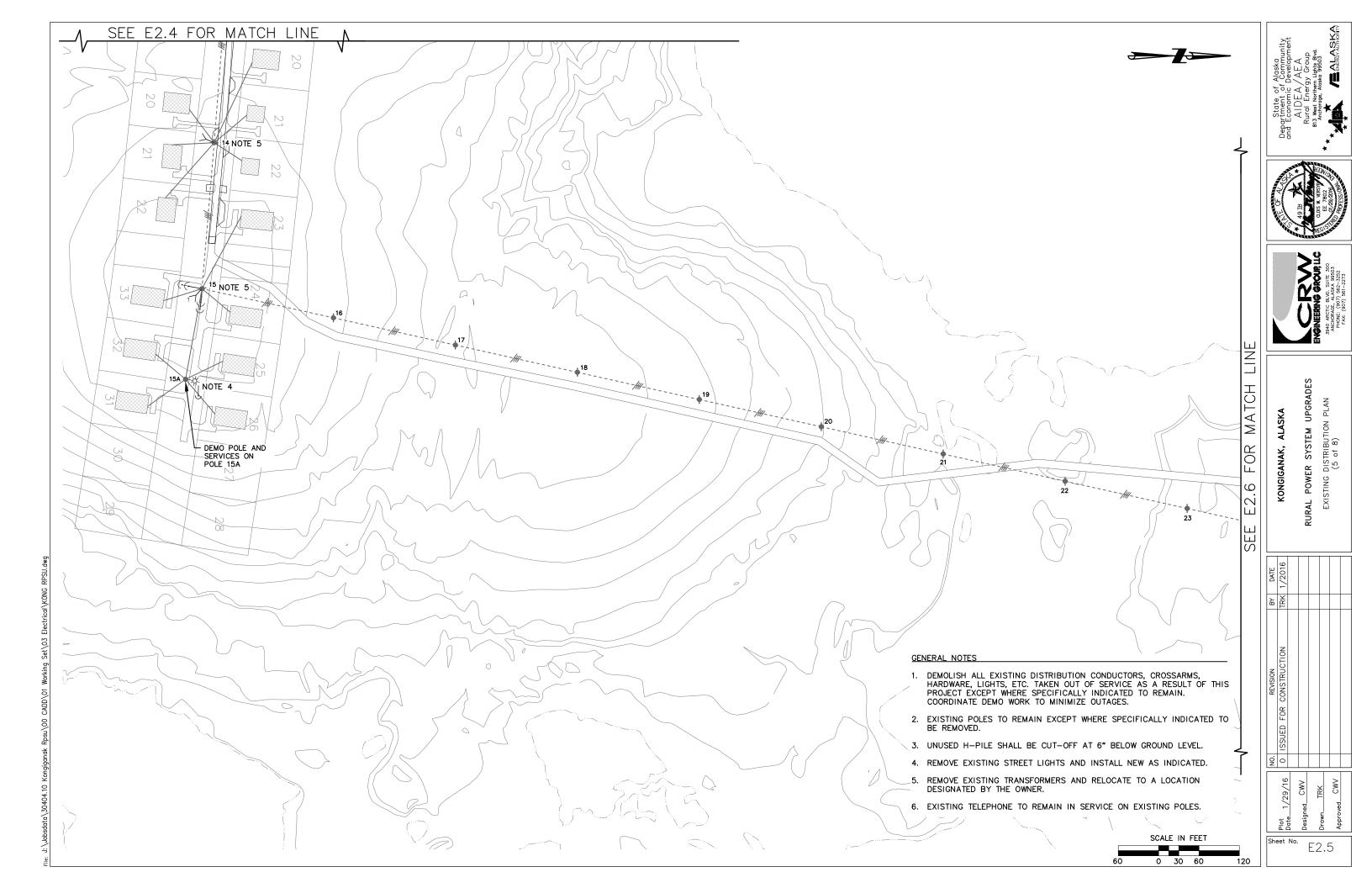


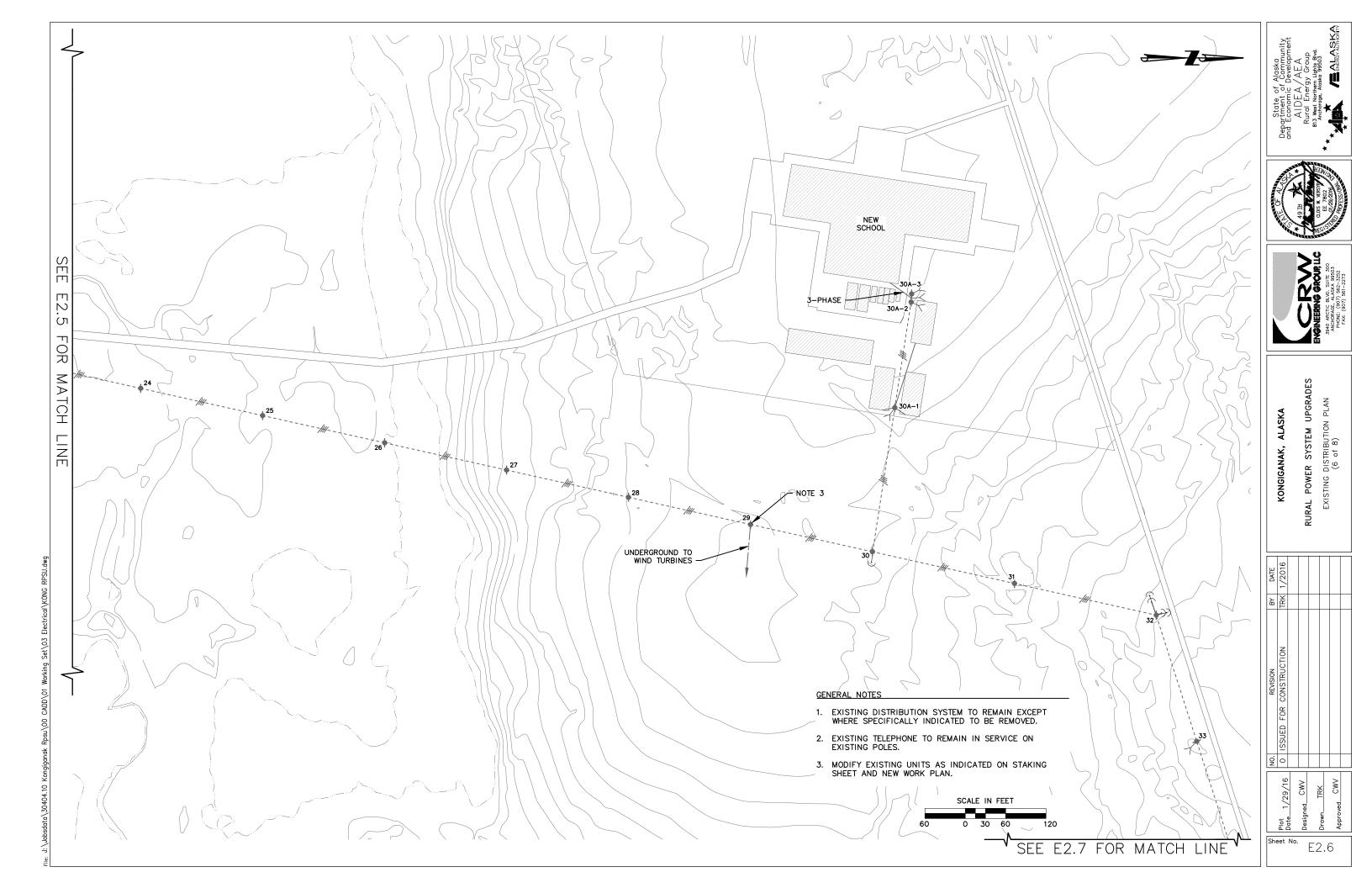


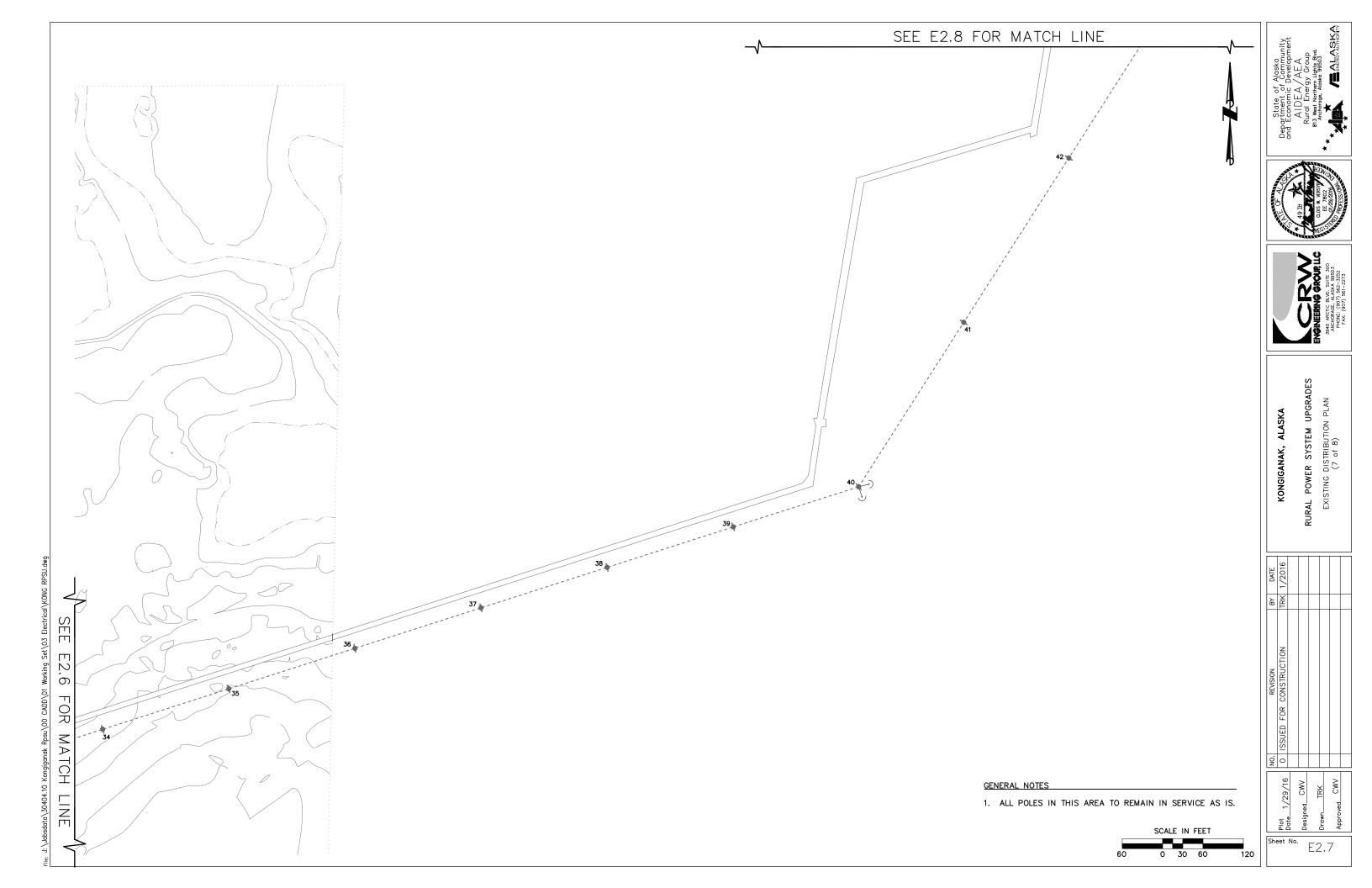


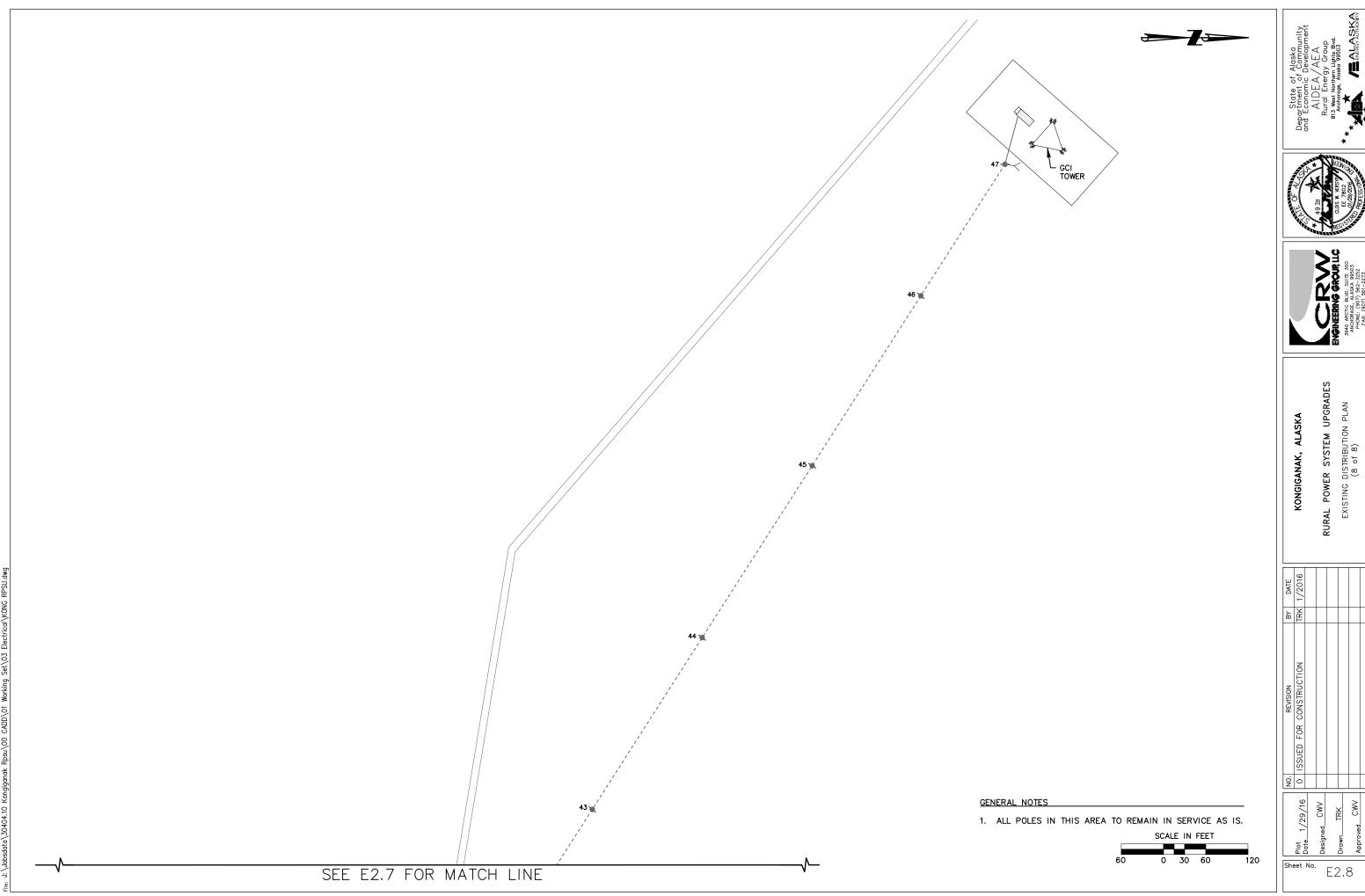






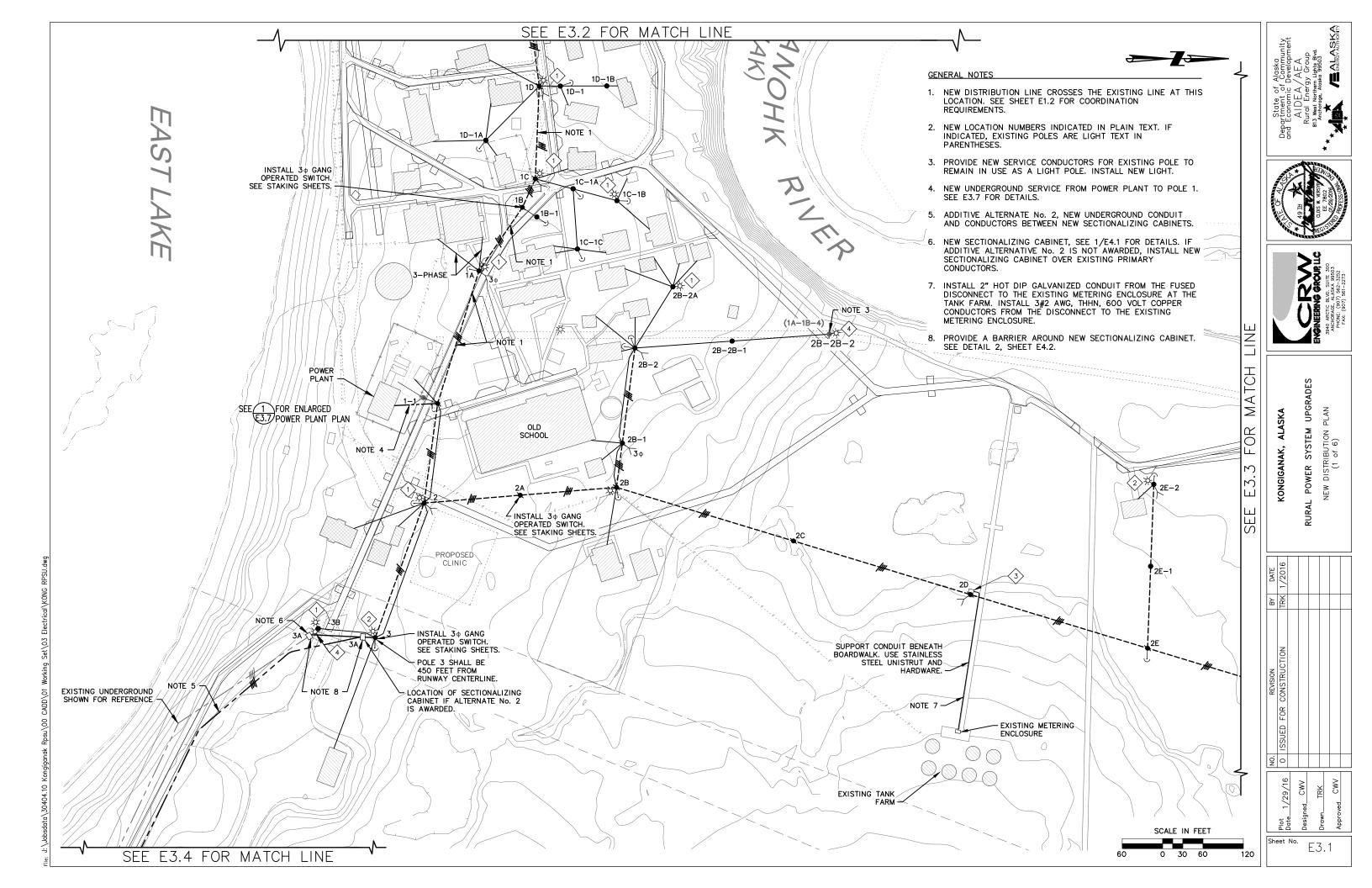


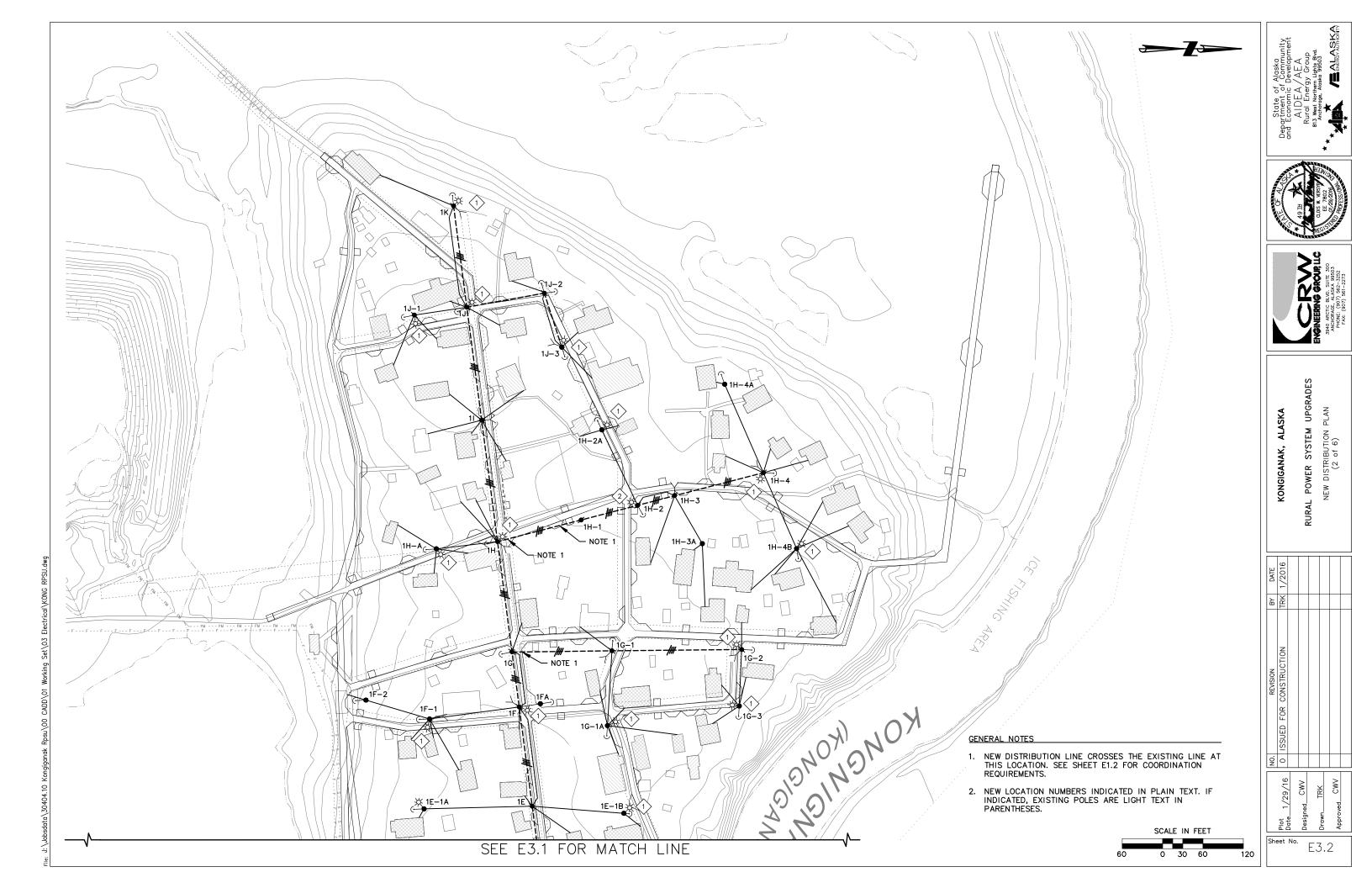


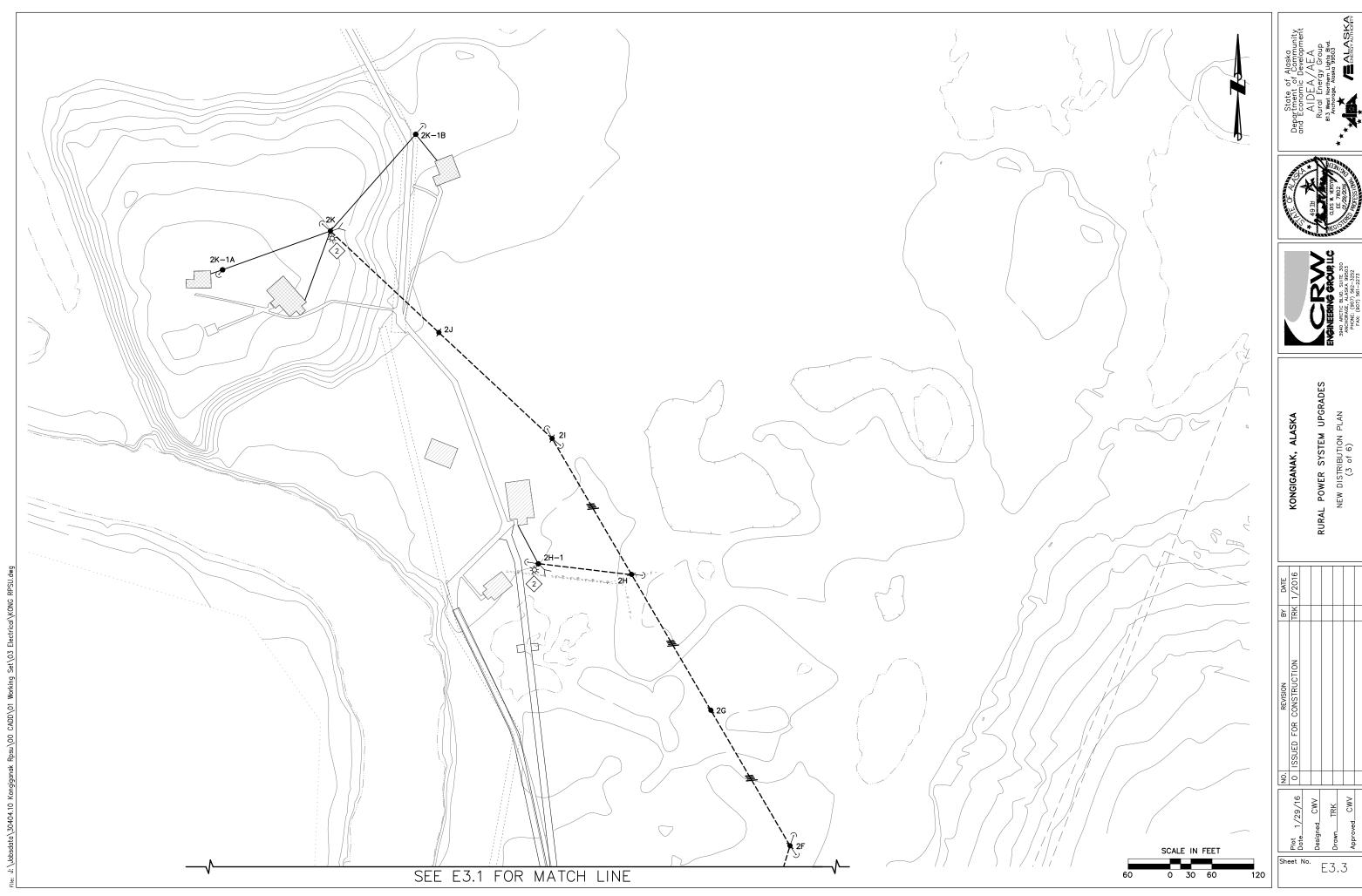


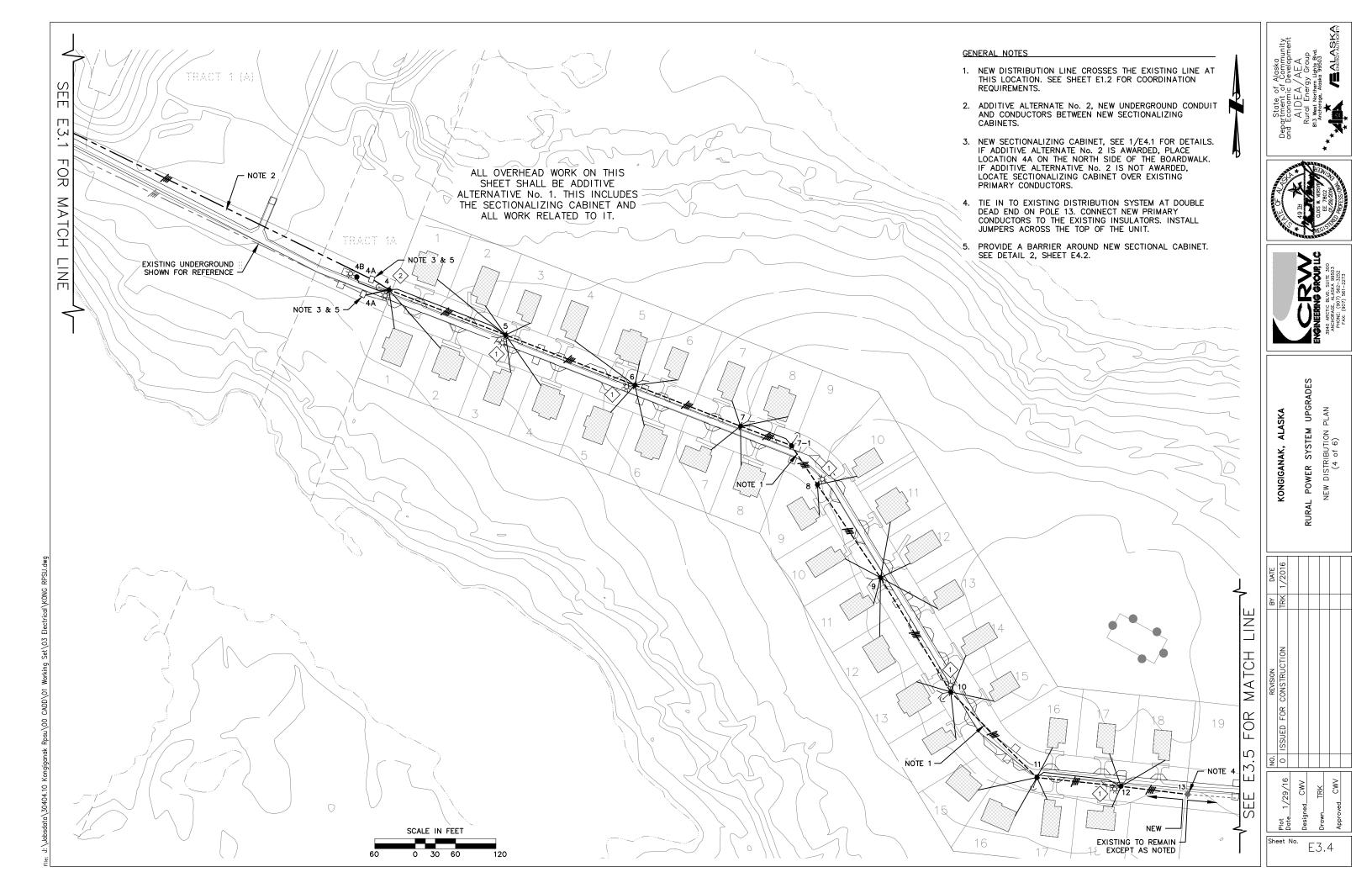


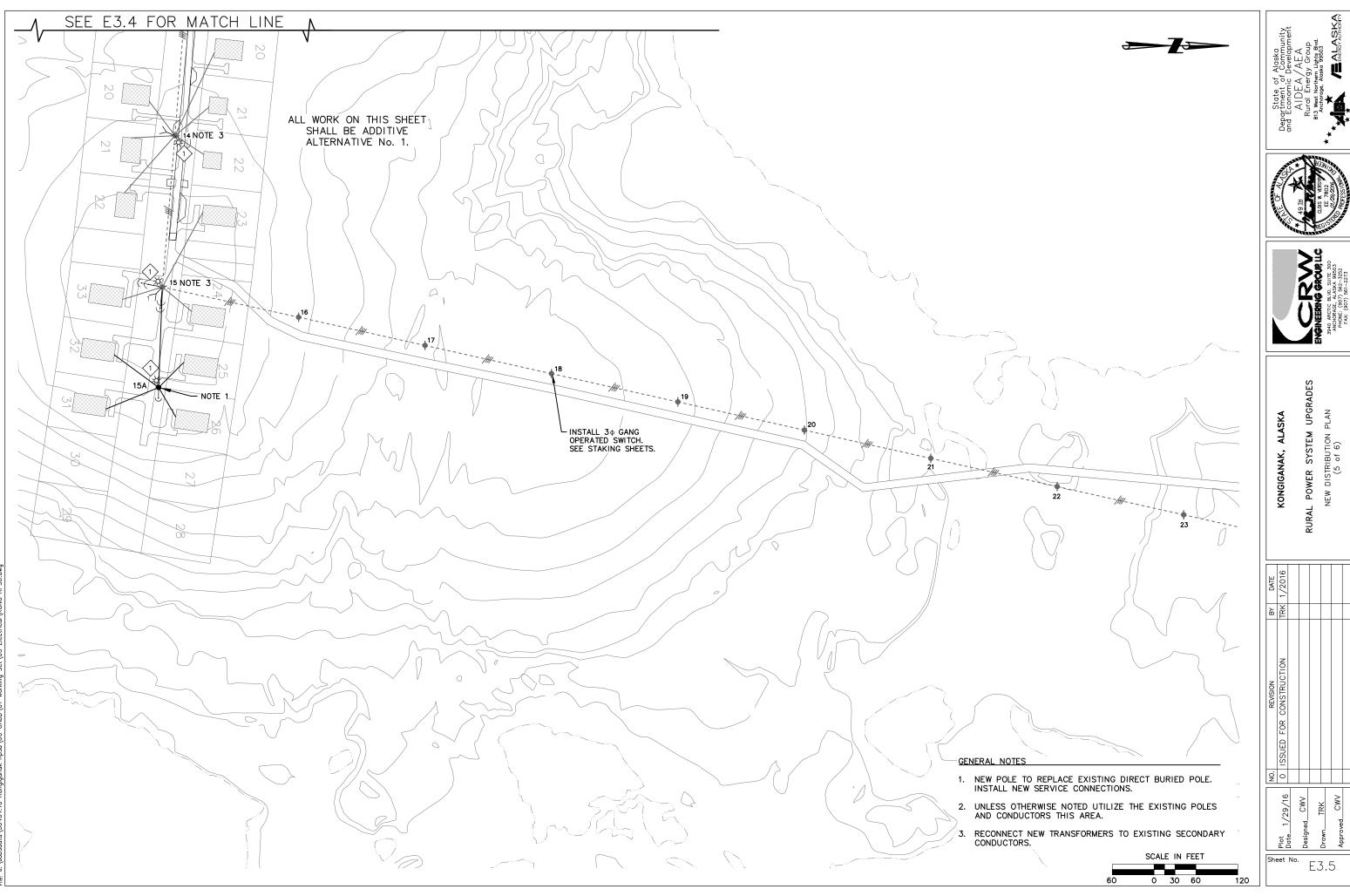


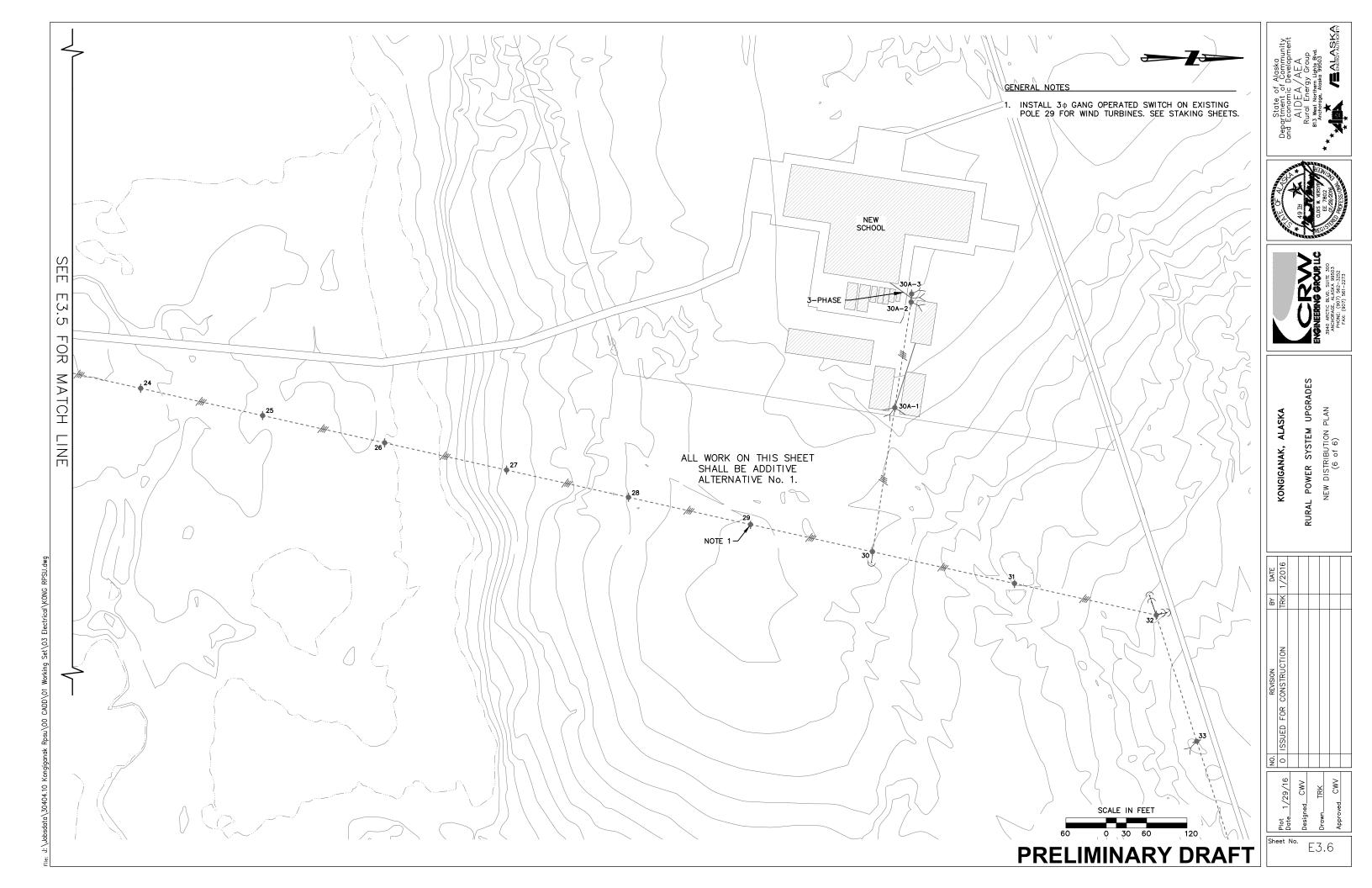


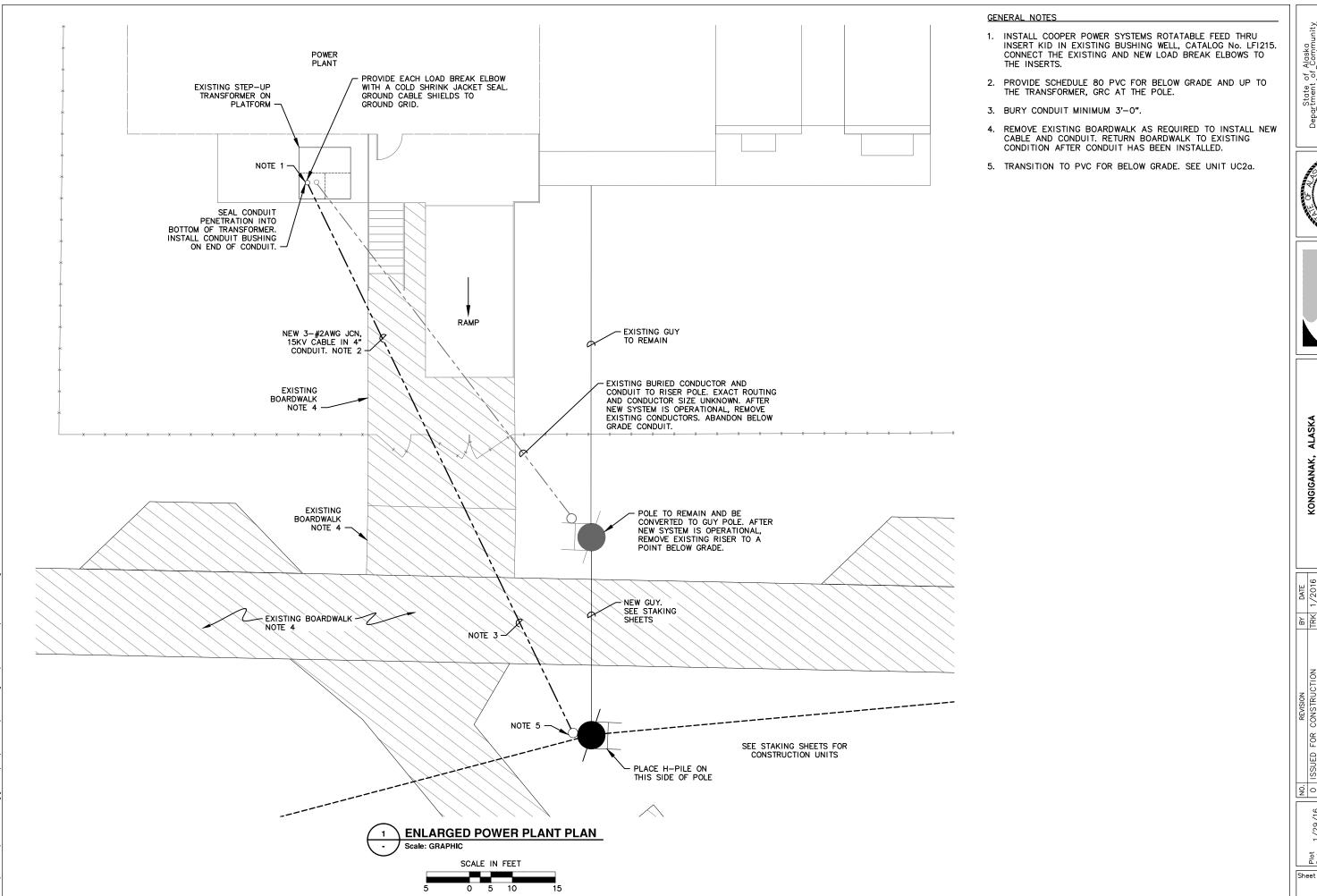












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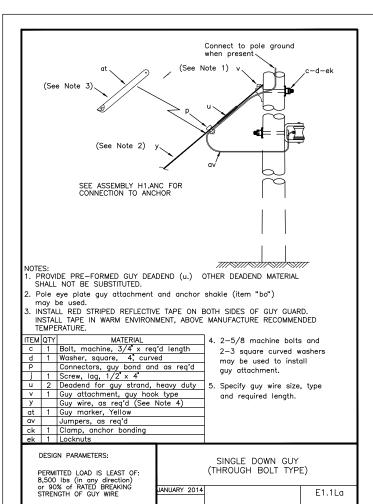


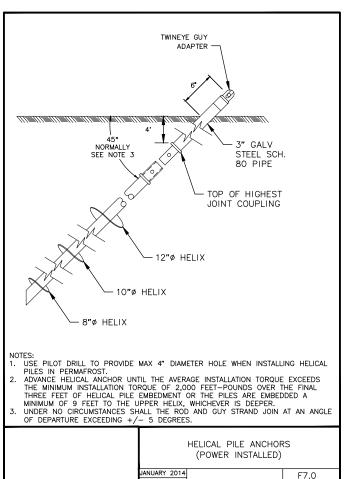
ENGINEERING GROUP, LLC 3340 ARCTIC BULD, SUITE, 300 ANGHORAGE, AASKA 99503 FANK (907) 561–2223 FANK (907) 561–2223

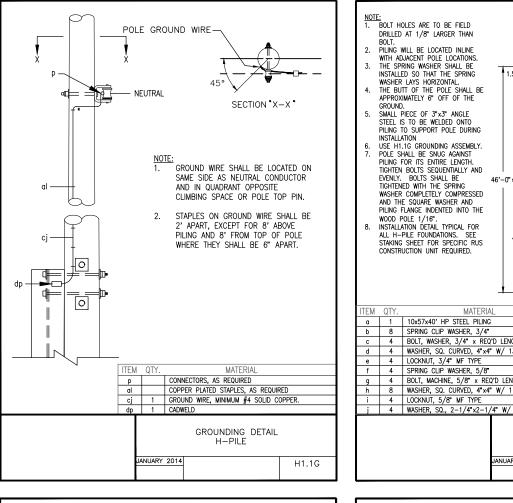
TURAL POWER SYSTEM UPGRADES
ENLARGED POWER PLANT PLAN

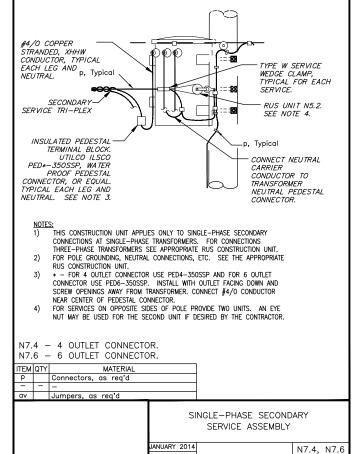
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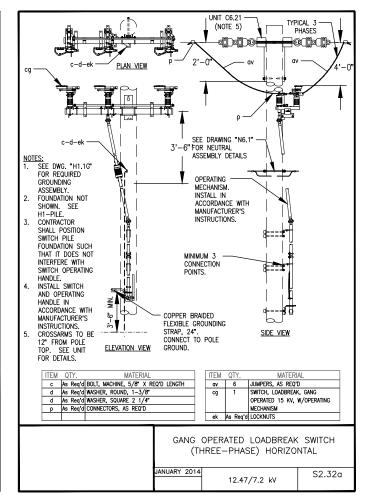
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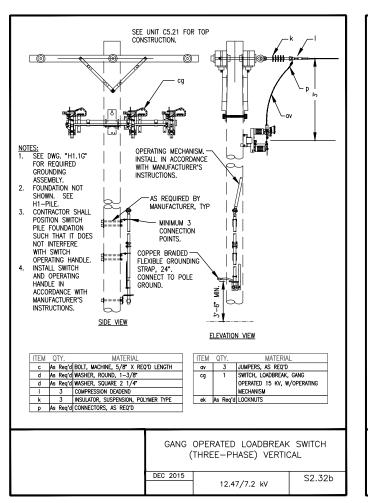


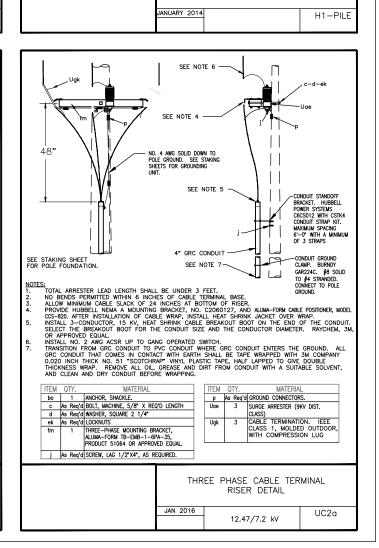


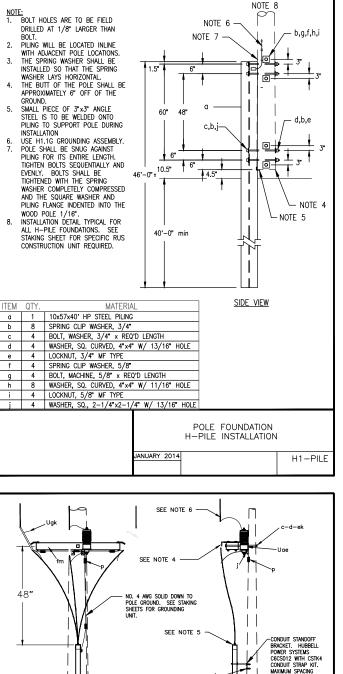














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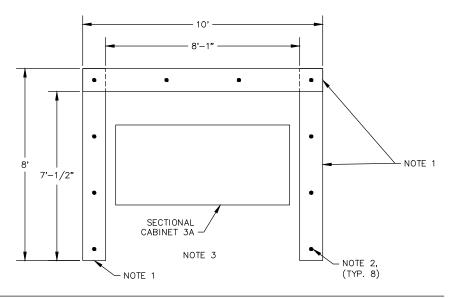
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Plot Date

Sheet No. F4.1

- 1. INSTALL GROUNDING LUG, HUBBELL/FARGO CC-207P ON MOUNTING BOARD AND CONNECT TO GROUND.
- 2. SEE UM33 FOR ADDITIONAL GROUNDING NOTES.
- 3. INSTALL DRAIN WIRE ON EACH UM6-10.
- 4. ENSURE THAT ALL METAL COMPONENTS ARE GROUNDED.
- 5. PROVIDE SLACK IN THE CABLE TO THE MAXIMUM EXTENT PRACTICAL. IF POSSIBLE, PROVIDE ONE FULL LOOP AROUND THE BASE OF THE GROUND SLEEVE OR SECTIONALIZING CABINET FOR EACH CABLE.
- 6. PROVIDE EACH LOAD BREAK ELBOW WITH A COLD SHRINK JACKET SEAL.
- 7. EXTEND 4" CONDUIT NO HIGHER THAT 12" ABOVE BOTTOM OF SECTIONALIZING CABINET.
- 8. THIS DETAIL SUPPLEMENTS RUS CONSTRUCTION UNIT UM33.

1 RUS UNIT UM33a - THREE-PHASE SECTIONALIZING CABINET SPECIFIC REQUIREMENTS Scale: NTS



- NOTES:
- 1. 3-12x12 TREATED TIMBERS, STACKED WITH LENGTHS AS SHOWN.
- 2. PIN THE TIMBERS TOGETHER WITH #8 REBAR.
- 3. POSITION OPENING FACING POLE.









RURAL POWER SYSTEM UPGRAD

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Plot 1/29/16
Date 1/29/16
Designed CWV
Drawn TRK
Approved CWV

Sheet No. E4.2